

April 3, 2020

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket No. 4770 – Application of The Narragansett Electric Company d/b/a National Grid for Approval of a Change in Electric and Gas Base Distribution Rates Amended Compliance Filing to Remove References to Terminated Optional Large Demand Rate (G-62)

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (National Grid or the Company), enclosed, please find an electronic version of an amended compliance filing in Docket No. 4770 (this Compliance Filing or this Filing). The purpose of this Filing is to correct a technical omission made in connection with the Company's compliance filings dated August 16, 2018 and August 21, 2018.¹ As explained herein, the correction entails removal of references to the recently-terminated Optional Large Demand Rate (G-62) (Rate G-62) in RIPUC No. 2098 entitled *Qualifying Facilities Power Purchase Rate* (the QF Tariff).

In accordance with the approved Amended Settlement Agreement in Docket No. 4770,² the G-32 and G-62 rate classifications were consolidated.³ Through a compliance filing dated August 16, 2018, the Company revised schedules, workpapers, calculations, tariff terms, and other documents to reflect the terms of the Amended Settlement Agreement. As part of its August 16, 2018 compliance filing, the Company set forth to remove all references to Rate G-62 in its electric tariffs.⁴ However, the Company inadvertently failed to remove references to Rate G-62 in the QF Tariff. To remedy this, the Company requests the Public Utilities Commission's approval to amend Compliance Attachment 13 to the August 16, 2018 compliance filing to include a revised QF Tariff that eliminates references to Rate G-62. A clean and red-lined version of the revised QF Tariff are enclosed.

The Company believes that a tariff advice application filed pursuant to 810-RICR-00-00-1.10(C) is not warranted as the proposed revisions are technical corrections to the Company's August 16, 2018 compliance filing and do not consist of any substantive or even minor changes.

¹ Compliance Attachments 12 and 18 to the August 16, 2018 compliance filing were revised on August 21, 2018.

² The Amended Settlement Agreement was approved by the Public Utilities Commission (PUC) at an open meeting on August 24, 2018.

³ See The Amended Settlement Agreement at page 30 (Bates Page 32).

⁴ See Compliance Attachment 13 to the August 16, 2018 compliance filing.

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The Company reached out to counsel for the Division of Public Utilities and Carriers (Division) about this Filing and the Division indicated they do not have any objections to submitting this Filing as an amended compliance filing as opposed to a tariff advice application.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket 4770 Service List
Docket 4780 Service List
Christy Hetherington, Esq.

**THE NARRAGANSETT ELECTRIC COMPANY
QUALIFYING FACILITIES POWER PURCHASE RATE**

I. Applicability

The Company will purchase the electrical output from any qualifying facility as defined under the Public Utility Regulatory Policies Act of 1978 and constructed after November 9, 1978, under the following terms and conditions. Qualifying facilities include the following:

- a. Small power production facilities of 20 megawatts or less which use biomass, waste, renewable resources, or any combination thereof for at least 75 percent of their total energy input in the aggregate during any calendar year period.
- b. Cogeneration facilities of 20 megawatts or less which first generate electricity and then use at least five percent of the total energy output for thermal production, provided that the useful power output of the facility plus one-half the useful thermal energy output must be:
 - 1) no less than 42.5 percent of the total energy input of natural gas and oil to the facility in any calendar year; or
 - 2) if the useful thermal energy output is less than 15 percent of the total energy output of the facility, no less than 45 percent of the total energy input of natural gas and oil to the facility in any calendar year.
- c. Cogeneration facilities of 20 megawatts or less which first provide useful thermal energy and then use reject heat to generate electricity, provided that the useful power output must be no less than 45 percent of the total energy input of natural gas and oil during any calendar year period.

II. Terms and Conditions

1. Any qualifying facility that desires to sell electricity to the Company must provide the Company with sufficient prior written notice. At the time of notification, the qualifying facility shall provide the Company with the following information:
 - a. The name and address of the applicant and location of the qualifying facility.
 - b. A brief description of the qualifying facility, including a statement indicating whether such facility is a small power production facility or a cogeneration facility.
 - c. The primary energy source used or to be used by the qualifying facility.
 - d. The power production capacity of the qualifying facility and the maximum net energy to be delivered to the Company's facilities at any clock hour.
 - e. The owners of the qualifying facility including the percentage of ownership by any electric utility or by any public utility holding company, or by any entity owned by either.
 - f. The expected date of installation and the anticipated on-line date.
 - g. The anticipated method of delivering power to the Company.
 - h. A copy of the qualifying facility's Federal Energy Regulatory Commission certification as a qualifying facility.

THE NARRAGANSETT ELECTRIC COMPANY
QUALIFYING FACILITIES POWER PURCHASE RATE

Such notice shall be sent to:

Director, Wholesale Electric Supply
Energy Procurement
National Grid USA Service Company, Inc.
100 East Old Country Rd.
Hicksville, NY 11801

Following such notification, the qualifying facility and the Company shall execute the standard purchase power agreement setting forth the terms of the sale, a form of which is attached in Schedule A, which shall be executed no later than thirty (30) days prior to the desired commencement date of the sale. The actual commencement date of the sale shall be the first day of the calendar month following the acceptance by ISO-New England, Inc. ("ISO-NE") of the registration of the qualifying facility in the ISO-NE settlement system.

1. The qualifying facility shall furnish and install the necessary meter socket and wiring in accordance with the Company's Standards for Connecting Distributed Generation.
2. The qualifying facility shall install equipment approved by the Company which prevents the flow of electricity into the Company's system when the Company's supply is out of service, unless the qualifying facility's generation equipment can be controlled by the Company's supply.
3. The qualifying facility's equipment must be compatible with the character of service supplied by the Company at the qualifying facility's location.
4. The qualifying facility shall be required to install metering pursuant to the requirements contained in the Company's Standards for Connecting Distributed Generation.
5. The qualifying facility shall enter into an interconnection agreement and follow all other procedures outlined in the Company's Standards for Connecting Distributed Generation, as amended and superseded from time to time.
6. The qualifying facility shall reimburse the Company for any equipment and the estimated total cost of construction (excluding costs which are required for system improvements or for sales to the qualifying facility, such as the cost of a standard metering installation, in accordance with the Company's Terms and Conditions) which are necessary to meter purchases under this rate and to interconnect the qualifying facility to the Company's distribution or transmission system in accordance with the Company's Standards for Connecting Distributed Generation. The Company will install, own, and maintain the equipment.
7. The qualifying facility shall save and hold harmless the Company from all claims for damage to the qualifying facility's equipment or injury to any person arising out of the qualifying facility's use of generating equipment in parallel with the Company's system; provided that nothing in this

**THE NARRAGANSETT ELECTRIC COMPANY
QUALIFYING FACILITIES POWER PURCHASE RATE**

paragraph shall relieve the Company from liability for damage or injury caused by its own fault or neglect.

8. As a condition to receiving any payments required by this rate, the qualifying facility must comply with any and all applicable New England Power Pool (“NEPOOL”) and ISO-NE rules, requirements, or information requests that are necessary for the qualifying facilities’ output to be sold into the ISO-NE administered markets (whether the Company or the qualifying facility is actually submitting information to ISO-NE). The Company is not obligated to seek to obtain capacity market payments from ISO-NE for qualifying facilities. If the Company must provide to NEPOOL or ISO-NE any information regarding the operation, output, or any other data in order to sell the output of the qualifying facility into the ISO-NE administered markets, the qualifying facility must provide such information to the Company in a timely manner. The Company will not be liable to pay the qualifying facility for the output of the qualifying facility if the Company is unable to sell the output into the ISO-NE administered markets because of a failure of the qualifying facility to provide to the Company, NEPOOL or ISO-NE any information on a timely basis that was required for sale of the facility output into the ISO-NE administered markets. For any perceived errors or omissions in the data reported to NEPOOL or ISO-NE or the transactions from ISO-NE to the Company or qualifying facility, the qualifying facility must notify the Company within 30 days of such error or omission occurring.
9. NEPOOL and ISO-NE have the authority to impose fines, penalties, and/or sanctions on participants if it is determined that a participant is violating established rules in certain instances. Accordingly, to the extent that a fine, penalty, or sanction is levied by NEPOOL or the ISO-NE as a result of the qualifying facility’s failure to comply with a NEPOOL or ISO-NE rule or information request, the qualifying facility will be responsible for the costs incurred by the Company, if any, associated with such fine, penalty or sanction.

III. Rates for Purchases

Rates for Qualifying Facilities

For qualifying facilities not eligible for net metering under the Company’s Net Metering Provision, RIPUC No. ~~22072075~~, as amended and superseded from time to time, the Company will pay the following rates:

1. For facilities meeting the definition of renewable energy resources as defined in R.I.G.L. Section 39-26-5, the Company will pay the Standard Offer Service rate for the applicable retail delivery rate as determined in Section IV for each kilowatt-hour generated in excess of the facility requirements.
2. For all other qualifying facilities, the Company will pay the hourly clearing prices at the ISO-NE for the hours in which the qualifying facility generated electricity in excess of its requirements. Additionally, the Company shall make payments to a qualifying facility for capacity and/or

THE NARRAGANSETT ELECTRIC COMPANY
QUALIFYING FACILITIES POWER PURCHASE RATE

reserves-related products if the sale is recognized by NEPOOL or ISO-NE as a capacity and/or reserves-related product sale. The Company shall pay rates equal to the payments received for the sale of any capacity and/or reserves-related products associated with such qualifying facility output to ISO power exchange.

IV. Rates for Distribution Service to Qualifying Facilities

Retail distribution delivery service by the Company to the qualifying facility shall be governed by the tariffs, rates, terms, conditions, and policies for retail delivery service which are on file with the Public Utilities Commission. The selection of the appropriate retail rate will be determined as follows:

1. for qualifying facilities with generating capacity of less than 10kW, the appropriate residential or small general service rate will apply unless the customer's load necessitates use of G-02; or Rate G-32; ~~or G-62~~ rate;
- ~~1.2.~~ for qualifying facilities serving non-profit affordable housing, Residential Rate A-16 will apply;
3. for qualifying facilities with generating capacity of at least 10kW but not more than 200 kW, Rate G-02 will apply, unless the customer's load necessitates the use of the Rate G-32 ~~or G-62~~ rate;
4. for qualifying facilities with generating capacity of at least 200kW ~~but not more than 3,000 kW~~, Rate G-32 will apply ~~unless the customer's load necessitate the use of the G-62 rate~~;
- ~~2. for qualifying facilities with generating capacity of 3,000 kW or more, Rate G-62 will apply~~

V. Cost Recovery

The Company shall be entitled to recover the difference between the payments made to qualifying facilities for purchases pursuant to Section III. and the actual energy market payments received by ISO-NE for the electricity generated by those qualifying facilities from all customers through a uniform per kilowatt-hour (kWh) surcharge embedded in the distribution component of the rates reflected on customer bills.

THE NARRAGANSETT ELECTRIC COMPANY
QUALIFYING FACILITIES POWER PURCHASE RATE

Schedule A

THE NARRAGANSETT ELECTRIC COMPANY
QUALIFYING FACILITY POWER PURCHASE AGREEMENT

The Agreement is between _____, a Qualifying Facility ("QF") and The Narragansett Electric Company (the "Company") for energy purchases by the Company from the QF's facility located at _____, Rhode Island.

Agreement to Purchase under the Qualifying Facilities Power Purchase Rate Tariff

Effective as of _____, the Company agrees to purchase electricity from the QF and QF agrees to sell electricity to the Company under the terms and conditions of the Company's Qualifying Facilities Power Purchase Rate Tariff as currently in effect or amended by the Company in the Company's sole discretion. The QF agrees to comply with the terms and conditions of the Qualifying Facilities Power Purchase Rate Tariff, the Company's Standards for Connecting Distributed Generation, as currently in effect or as amended from time to time, and associated policies of the Company that are on file with the Rhode Island Public Utilities Commission as currently in effect or as modified, amended, or revised by the Company, and to pay any metering and interconnection costs required under such tariff and policies.

Payments for Energy

The Company will pay the QF at the rates in effect at the time of delivery as provided for in the Qualifying Facilities Power Purchase Rate Tariff.

Notice

The Company or QF may terminate this agreement on thirty (30) days written notice which includes a statement of reasons for such termination.

Agreed and Accepted

Date

The Narragansett Electric Company

Date

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 - c. The primary energy source used or to be used by the qualifying facility.
 - d. The power production capacity of the qualifying facility and the maximum net energy to be delivered to the Company's facilities at any clock hour.
 - e. The owners of the qualifying facility including the percentage of ownership by any electric utility or by any public utility holding company, or by any entity owned by either.
 - f. The expected date of installation and the anticipated on-line date.
 - g. The anticipated method of delivering power to the Company.
 - h. A copy of the qualifying facility's Federal Energy Regulatory Commission certification as a qualifying facility.

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National Grid USA Service Company, Inc.
100 East Old Country Rd.
Hicksville, NY 11801

Following such notification, the qualifying facility and the Company shall execute the standard purchase power agreement setting forth the terms of the sale, a form of which is attached in Schedule A, which shall be executed no later than thirty (30) days prior to the desired commencement date of the sale. The actual commencement date of the sale shall be the first day of the calendar month following the acceptance by ISO-New England, Inc. ("ISO-NE") of the registration of the qualifying facility in the ISO-NE settlement system.

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2. for qualifying facilities serving non-profit affordable housing, Residential Rate A-16 will apply;
3. for qualifying facilities with generating capacity of at least 10kW but not more than 200 kW, Rate G-02 will apply, unless the customer's load necessitates the use of Rate G-32 rate;
4. for qualifying facilities with generating capacity of at least 200kW, Rate G-32 will apply.

V. Cost Recovery

The Company shall be entitled to recover the difference between the payments made to qualifying facilities for purchases pursuant to Section III. and the actual energy market payments received by ISO-NE for the electricity generated by those qualifying facilities from all customers through a uniform per kilowatt-hour (kWh) surcharge embedded in the distribution component of the rates reflected on customer bills.

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Notice

The Company or QF may terminate this agreement on thirty (30) days written notice which includes a statement of reasons for such termination.

Agreed and Accepted

Date

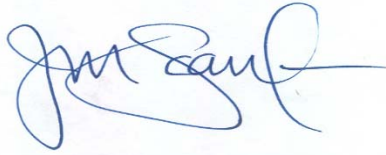
The Narragansett Electric Company

Date

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

April 3, 2020

Date

**National Grid Docket No. 4770 (Rate Application) & Docket No. 4780 (PST)
Combined Service list updated 3/12/2020**

| Docket No. 4770 Name/Address | E-mail Distribution List | Phone |
|---|--|------------------------------|
| National Grid Jennifer Hutchinson, Esq. Celia O'Brien, Esq. National Grid 280 Melrose St. Providence, RI 02907 Electric Transportation: Bonnie Crowley Raffetto, Esq. Nancy Israel, Esq. National Grid 40 Sylvan Road Waltham, MA 02451 | Jennifer.hutchinson@nationalgrid.com ; | 781-907-2153 401-784-7288 |
| | Celia.obrien@nationalgrid.com ; | |
| | Najat.coye@nationalgrid.com ; | |
| | Joanne.scanlon@nationalgrid.com ; | |
| | Bill.Malee@nationalgrid.com ; | |
| | Melissa.little@nationalgrid.com ; | |
| | William.richer@nationalgrid.com ; | |
| | Theresa.burns@nationalgrid.com ; | |
| | Ann.leary@nationalgrid.com ; | |
| | Scott.mccabe@nationalgrid.com ; | |
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| | Timothy.roughan@nationalgrid.com ; | |
| | Jason.Small@nationalgrid.com ; | |
| | bonnie.raffetto@nationalgrid.com ; | |
| Adam Ramos, Esq. Hinckley Allen 100 Westminster Street, Suite 1500 Providence, RI 02903-2319 | aramos@hinckleyallen.com ; | 401-457-5164 |
| | | |
| John Habib Keegan Werlin LLP 99 High Street, Suite 2900 Boston, MA 02110 | jhabib@keeganwerlin.com ; | 617-951-1400 |
| Division of Public Utilities (Division) Leo Wold, Esq. | Jonathan.Schrag@dpuc.ri.gov ; | 401-780-2140 |
| | Leo.Wold@dpuc.ri.gov ; | |

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| | Ronald.Gerwatowski@dpuc.ri.gov ; | |
| | Al.mancini@dpuc.ri.gov ; | |
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| Tim Woolf Jennifer Kallay Synapse Energy Economics 22 Pearl Street Cambridge, MA 02139 | twoolf@synapse-energy.com ; | 617-661-3248 |
| | jkallay@synapse-energy.com ; | |
| | mwhited@synapse-energy.com ; | |
| David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243 | Djeffron@aol.com ; | 603-964-6526 |
| Gregory L. Booth, PLLC 14460 Falls of Neuse Rd. Suite 149-110 Raleigh, N. C. 27614 | gboothpe@gmail.com ; | 919-441-6440 |
| | | 919-810-1616 |
| Linda Kushner L. Kushner Consulting, LLC 514 Daniels St. #254 Raleigh, NC 27605 | | |
| Office of Energy Resources (OER) Daniel Majcher, Esq. Dept. of Administration Division of Legal Services One Capitol Hill, 4 th Floor Providence, RI 02908 | daniel.majcher@doa.ri.gov ; | 401-222-8880 |
| | nancy.russolino@doa.ri.gov ; | |
| | Christopher.Kearns@energy.ri.gov ; | |
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| | Becca.Trietch@energy.ri.gov ; | |
| | Carrie.Gill@energy.ri.gov ; | |
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| Conservation Law Foundation (CLF) Jerry Elmer, Esq. Max Greene, Esq. Conservation Law Foundation 235 Promenade Street Suite 560, Mailbox 28 Providence, RI 02908 | jelmer@clf.org ; | 401-228-1904 |
| | mgreene@clf.org ; | |
| Dept. of Navy (DON) Kelsey A. Harrer, Esq. Office of Counsel NAVFAC Atlantic, Department of the Navy 6506 Hampton Blvd. Norfolk, VA 23508-1278 | kelsey.a.harrer@navy.mil ; | 757-322-4119 |

| | | |
|---|---|--------------|
| Kay Davoodi, Director Larry R. Allen, Public Utilities Specialist Utilities Rates and Studies Office NAVFAC HQ, Department of the Navy 1322 Patterson Avenue SE Suite 1000 Washington Navy Yard, D.C. 20374 | khojasteh.davoodi@navy.mil ; | |
| | larry.r.allen@navy.mil ; | |
| Ali Al-Jabir Maurice Brubaker Brubaker and Associates | aaljabir@consultbai.com ; | |
| New Energy Rhode Island (NERI) Seth H. Handy, Esq. Handy Law, LLC 42 Weybosset St. Providence, RI 02903 The RI League of Cities and Towns c/o Brian Daniels, Executive Director PRISM & WCRPC c/o Jeff Broadhead, Executive Director Newport Solar c/o Doug Sabetti Green Development, LLC c/o Hannah Morini Clean Economy Development, LLC c/o Julian Dash ISM Solar Development, LLC c/o Michael Lucini Heartwood Group, Inc. c/o Fred Unger | seth@handylawllc.com ; | 401-626-4839 |
| | helen@handylawllc.com ; | |
| | randelle@handylawllc.com ; | |
| | bdaniels@rileague.org ; | 401 272-3434 |
| | jb@wcrpc.org ; | 401-792-9900 |
| | doug@newportsolarri.com ; | 401.787.5682 |
| | hm@green-ri.com ; | |
| | jdash@cleaneconomydevelopment.com ; ; | |
| | mlucini@ismgroup.com ; | 401.435.7900 |
| | unger@hrtwd.com ; | 401.861.1650 |
| Energy Consumers Alliance of NE James Rhodes Rhodes Consulting 860 West Shore Rd. Warwick, RI 02889 Kat Burnham, PPL Larry Chretien, PPL | jamie.rhodes@gmail.com ; | 401-225-3441 |
| | Kat@ripower.org ; | |
| | larry@massenergy.org ; | |

| | | |
|---|--|--------------------------|
| Acadia Center Robert D. Fine, Esq. Chace, Ruttenberg & Freedman, LLP One Park Row, Suite 300 Providence, RI 02903 Amy Boyd, Esq. Acadia Center 31 Milk St., Suite 501 Boston MA 02109-5128 | rfine@crflp.com ; | 401-453-6400 Ext. 115 |
| | aboyd@acadiacenter.org ; | 617-472-0054 Ext. 102 |
| Northeast Clean Energy Council Joseph A. Keough, Jr., Esq. Keough & Sweeney 41 Mendon Ave. Pawtucket, RI 02861 Jeremy McDiarmid, NECEC Dan Bosley, NECEC | jkeoughjr@keoughsweeney.com ; | 401-724-3600 |
| | jmcdiarmid@necec.org ; | |
| | dbosley@necec.org ; | |
| The George Wiley Center Jennifer Wood Rhode Island Center for Justice 1 Empire Plaza, Suite 410 Providence, RI 02903 Camilo Viveiros, Wiley Center | jwood@centerforjustice.org ; | 401-491-1101 |
| | georgewileycenterri@gmail.com ; | |
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